

Base effective 1-1-24 per Docket 20000-633-ER-23
 Rider Schedule 95 (Energy Cost Adjustment Mechanism) Base effective 1-1-24 per Docket 20000-633-ER-23 and Deferred effective 1-1-24 per Docket 20000-642-EM-23
 Rider Schedule 93 (REC and SO₂ Revenue Adjustment Mechanism) Base and Deferred effective 7-1-23 per Docket 20000-642-EM-23
 Rider Schedule 191 (Customer Efficiency Service Charge) effective 4-1-24 per Docket 20000-658-ET-24
 Rider Schedule 197 (2017 Federal Tax Act Adjustment) effective 7-1-21 per Docket 20000-578-ER-20
 Rider Schedule 198 (Carbon Capture, Utilization, and Storage Charge) effective 2-1-23 per Docket 20000-615-ET-22
 Bundled Base, Riders, and Fees are each included on separate bill lines
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			Unbundled Base			Bundled Base D =A+B+C	Rider Schedules				Combined Price I =D+E+F+G+H	Rider Schedules			
			Deliver-y	Trans-mission	Genera-tion		95		93			191	197	198	
							Base	Deferred	Base	Deferred					
			A	B	C		E	F	G	H					
Schedule 15 - Outdoor Area Lighting Service	Lamp	LED Equivalent Lumens													
	Level 1 (19 kWh)	0-5,500	5.69	0.22	0.50	6.41	1.59	0.33	(0.01)	-	8.32 \$ per lamp	2.27%	(0.25) \$ per lamp	0.30%	
	Level 2 (34 kWh)	5,501-12,000	6.52	0.26	0.57	7.35	2.86	0.59	(0.02)	-	10.78 \$ per lamp	2.27%	(0.46) \$ per lamp	0.30%	
	Level 3 (57 kWh)	12,001+	7.83	0.31	0.69	8.83	4.79	0.99	(0.04)	-	14.57 \$ per lamp	2.27%	(0.76) \$ per lamp	0.30%	
Schedule 2 - Residential Service	Basic - Single Phase		20.00			20.00					20.00 \$ per month	2.41%		0.30%	
	Basic - Three Phase		27.00			27.00					27.00 \$ per month	2.41%		0.30%	
	Energy, effective 1-1-24 - 12-31-24														
	0-500 kWh		1.456	1.007	2.733	5.196	3.243	0.591	(0.043)	(0.008)	8.979 ¢ per kWh	2.41%	(0.567) ¢ per kWh	0.30%	
> 500 kWh		1.917	1.442	3.946	7.305	3.243	0.591	(0.043)	(0.008)	11.088 ¢ per kWh	2.41%	(0.567) ¢ per kWh	0.30%		
Energy, effective 1-1-25															
All kWh		1.663	1.202	3.277	6.142	3.243	0.591	(0.043)	(0.008)	9.925 ¢ per kWh	2.41%	(0.567) ¢ per kWh	0.30%		
Schedule 19 - Optional Residential Service Time of Use Pilot	Basic - Single Phase		20.00			20.00					20.00 \$ per month	2.41%		0.30%	
	Basic - Three Phase		27.00			27.00					27.00 \$ per month	2.41%		0.30%	
	Time of Use Metering Fee		2.00			2.00					2.00 \$ per month	2.41%		0.30%	
	On-Peak Energy		1.663	1.202	3.277	6.142	7.045	0.591	(0.043)	(0.008)	13.727 ¢ per kWh	2.41%	(0.567) ¢ per kWh	0.30%	
	Off-Peak Energy		1.663	1.202	3.277	6.142	1.006	0.591	(0.043)	(0.008)	7.688 ¢ per kWh	2.41%	(0.567) ¢ per kWh	0.30%	
	On-Peak hours are 7 a.m. to 9 a.m. and 5 p.m. to 11 p.m., all days. Off-Peak hours are all remaining hours.														

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		Deliver-y	Trans-mission	Genera-tion		95		93			191	197	198
						Base	Deferred	Base	Deferred				
		A	B	C		E	F	G	H				
Schedule 25 - Small General Service	Secondary (Delivery Voltage under 11 kV)												
	Basic - Single Phase	26.88			26.88					26.88 \$ per month	2.27%		0.30%
	Basic - Three Phase	29.08			29.08					29.08 \$ per month	2.27%		0.30%
	Energy	1.703	0.963	2.873	5.539	3.149	0.634	(0.044)	(0.008)	9.270 ¢ per kWh	2.27%	(0.509) ¢ per kWh	0.30%
	Reactive Power		0.15	0.45	0.60					0.60 \$ per kVar	2.27%		0.30%
	Primary (Delivery Voltage 11 kV or higher)												
	Basic - Single Phase	30.21			30.21					30.21 \$ per month	2.27%		0.30%
	Basic - Three Phase	33.55			33.55					33.55 \$ per month	2.27%		0.30%
Schedule 28 - General Service	Energy	1.623	0.917	2.738	5.278	3.103	0.625	(0.044)	(0.008)	8.954 ¢ per kWh	2.27%	(0.509) ¢ per kWh	0.30%
	Reactive Power		0.15	0.45	0.60					0.60 \$ per kVar	2.27%		0.30%
	Secondary (Delivery Voltage under 11 kV)												
	Basic - Single Phase	45.12			45.12					45.12 \$ per month	2.27%		0.30%
	Basic - Three Phase	47.94			47.94					47.94 \$ per month	2.27%		0.30%
	Demand	5.23	3.26	8.65	17.14	2.66	0.55	(0.10)	(0.02)	20.23 \$ per kW	2.27%		0.30%
	Energy	0.349	0.140	0.532	1.021	2.376	0.509	(0.018)	(0.003)	3.885 ¢ per kWh	2.27%	(0.407) ¢ per kWh	0.30%
	Reactive Power		0.16	0.44	0.60					0.60 \$ per kVar	2.27%		0.30%
Schedule 29 General Service - Optional Non-Residential Time of Use Pilot	Primary (Delivery Voltage 11 kV or higher)												
	Basic - Single Phase	50.76			50.76					50.76 \$ per month	2.27%		0.30%
	Basic - Three Phase	56.32			56.32					56.32 \$ per month	2.27%		0.30%
	Demand	5.05	3.15	8.36	16.56	2.62	0.55	(0.10)	(0.02)	19.61 \$ per kW	2.27%		0.30%
	Energy	0.337	0.136	0.514	0.987	2.341	0.501	(0.018)	(0.003)	3.808 ¢ per kWh	2.27%	(0.407) ¢ per kWh	0.30%
	Reactive Power		0.16	0.44	0.60					0.60 \$ per kVar	2.27%		0.30%
	Basic	47.67			47.67					47.67 \$ per month	2.27%		0.30%
	Time of Use Metering Fee	2.00			2.00					2.00 \$ per month	2.27%		0.30%
Energy, for the first 100 kWh per kW	Energy, for the first 100 kWh per kW	6.220	3.545	9.503	19.268	4.541	0.509	(0.018)	(0.003)	24.297 ¢ per kWh	2.27%	(0.407) ¢ per kWh	0.30%
	Energy, for all additional kWh	0.160	0.114	0.484	0.758	4.541	0.509	(0.018)	(0.003)	5.787 ¢ per kWh	2.27%	(0.407) ¢ per kWh	0.30%
	Off-Peak Energy Credit					(2.326)				(2.326) ¢ per kWh	2.27%		0.30%
	Reactive Power		0.16	0.44	0.60					0.60 \$ per kVar	2.27%		0.30%
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		Deliver-y	Trans-mission	Genera-tion		95		93			191	197	198		
						Base	Deferred	Base	Deferred						
		A	B	C		E	F	G	H						
Schedule 46 Large General Service (1,000 KW and Over)	Secondary (Delivery Voltage under 11 kV)														
	Basic <= 3,000 kW	468.94			468.94					468.94 \$ per month	1.03%			0.30%	
	Basic > 3,000 kW	819.63			819.63					819.63 \$ per month	1.03%			0.30%	
	Facilities <= 3,000 kW	3.19	0.06		3.25					3.25 \$ per kW	1.03%			0.30%	
	Facilities > 3,000 kW	2.94	0.06		3.00					3.00 \$ per kW	1.03%			0.30%	
	Load Size <= 3,000 kW		1.50		1.50					1.50 \$ per kW	1.03%			0.30%	
	Load Size > 3,000 kW		1.25		1.25					1.25 \$ per kW	1.03%			0.30%	
	On-Peak Demand		3.21	11.27	14.48	3.56	0.68	(0.13)	(0.02)	18.57 \$ per kW	1.03%			0.30%	
	On-Peak Energy		0.164	0.578	0.742	3.112	0.482	(0.016)	(0.003)	4.317 ¢ per kWh	1.03%	(0.295) ¢ per kWh		0.30%	
	Off-Peak Energy		0.164	0.578	0.742	1.949	0.482	(0.016)	(0.003)	3.154 ¢ per kWh	1.03%	(0.295) ¢ per kWh		0.30%	
	Reactive Power		0.16	0.44	0.60					0.60 \$ per kVar	1.03%			0.30%	
	Primary (Delivery Voltage 11 kV or higher)														
	Basic <= 3,000 kW	607.58			607.58					607.58 \$ per month	1.03%			0.30%	
	Basic > 3,000 kW	1,035.75			1,035.75					1,035.75 \$ per month	1.03%			0.30%	
	Facilities <= 3,000 kW	3.19	0.06		3.25					3.25 \$ per kW	1.03%			0.30%	
	Facilities > 3,000 kW	2.94	0.06		3.00					3.00 \$ per kW	1.03%			0.30%	
	Load Size <= 3,000 kW		1.50		1.50					1.50 \$ per kW	1.03%			0.30%	
	Load Size > 3,000 kW		1.25		1.25					1.25 \$ per kW	1.03%			0.30%	
	On-Peak Demand		3.30	11.61	14.91	3.51	0.67	(0.13)	(0.02)	18.94 \$ per kW	1.03%			0.30%	
	On-Peak Energy		0.154	0.544	0.698	3.081	0.475	(0.016)	(0.003)	4.235 ¢ per kWh	1.03%	(0.295) ¢ per kWh		0.30%	
Off-Peak Energy		0.154	0.544	0.698	1.918	0.475	(0.016)	(0.003)	3.072 ¢ per kWh	1.03%	(0.295) ¢ per kWh		0.30%		
Reactive Power		0.16	0.44	0.60					0.60 \$ per kVar	1.03%			0.30%		
Schedule 48T Large General Service (1,000 KW and Over, 46 kV or higher)	Basic	2,838.28			2,838.28					2,838.28 \$ per month	1.03%			0.30%	
	Load Size		1.00		1.00					1.00 \$ per kW	1.03%			0.30%	
	On-Peak Demand	0.05	3.59	12.09	15.73	3.60	0.78	(0.14)	(0.03)	19.94 \$ per kW	1.03%			0.30%	
	On-Peak Energy		0.135	0.535	0.670	2.971	0.516	(0.017)	(0.003)	4.137 ¢ per kWh	1.03%	(0.249) ¢ per kWh		0.30%	
	Off-Peak Energy		0.135	0.535	0.670	1.808	0.516	(0.017)	(0.003)	2.974 ¢ per kWh	1.03%	(0.249) ¢ per kWh		0.30%	
	Reactive Power		0.15	0.45	0.60					0.60 \$ per kVar	1.03%			0.30%	
Aggregated Billing Option															
Administrative Fee	150.00			150.00					150.00 \$ per month	1.03%				0.30%	
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		Deliver-y	Trans-mission	Genera-tion		95		93			191	197	198	
						Base	Deferred	Base	Deferred					
		A	B	C		E	F	G	H					
Schedule 33 - Partial Requirements Service	Primary (Delivery Voltage under 46 kV)													
	Basic	1,035.75			1,035.75					1,035.75 \$ per month	1.03%		0.30%	
	On-Peak Supplementary Facilities	2.94	0.06		3.00					3.00 \$ per kW	1.03%		0.30%	
	Supplementary Load Size		1.25		1.25					1.25 \$ per kW	1.03%		0.30%	
	On-Peak Supplementary Demand		3.30	11.61	14.91	3.51	0.67	(0.13)	(0.02)	18.94 \$ per kW	1.03%		0.30%	
	Back-Up Facilities	1.26	1.97	4.96	8.19					8.19 \$ per kW	1.03%		0.30%	
	Back-Up Demand	0.06	0.09	0.33	0.48					0.48 \$ per kW	1.03%		0.30%	
	Scheduled Maintenance	0.03	0.05	0.17	0.25					0.25 \$ per kW	1.03%		0.30%	
	Excess Demand		6.60	30.24	36.84					36.84 \$ per kW	1.03%		0.30%	
	On-Peak Supplementary and Back-Up Energy		0.154	0.544	0.698	3.081	0.475	(0.016)	(0.003)	4.235 ¢ per kWh	1.03%	(0.286) ¢ per kWh	0.30%	
	Off-Peak Supplementary and Back-Up Energy		0.154	0.544	0.698	1.918	0.475	(0.016)	(0.003)	3.072 ¢ per kWh	1.03%	(0.286) ¢ per kWh	0.30%	
	Reactive Power		0.16	0.44	0.60					0.60 \$ per kVar	1.03%		0.30%	
	Transmission (Delivery Voltage 46 kV or higher)													
	Basic	2,838.28			2,838.28					2,838.28 \$ per month	1.03%		0.30%	
	Supplementary Load Size		1.00		1.00					1.00 \$ per kW	1.03%		0.30%	
	On-Peak Supplementary Demand	0.05	3.59	12.09	15.73	3.60	0.78	(0.14)	(0.03)	19.94 \$ per kW	1.03%		0.30%	
	Back-Up Facilities	0.01	1.15	3.02	4.18					4.18 \$ per kW	1.03%		0.30%	
	Back-Up Demand		0.11	0.42	0.53					0.53 \$ per kW	1.03%		0.30%	
	Scheduled Maintenance		0.06	0.21	0.27					0.27 \$ per kW	1.03%		0.30%	
	Excess Demand	0.10	7.18	31.38	38.66					38.66 \$ per kW	1.03%		0.30%	
On-Peak Supplementary and Back-Up Energy		0.135	0.535	0.670	2.971	0.516	(0.017)	(0.003)	4.137 ¢ per kWh	1.03%	(0.286) ¢ per kWh	0.30%		
Off-Peak Supplementary and Back-Up Energy		0.135	0.535	0.670	1.808	0.516	(0.017)	(0.003)	2.974 ¢ per kWh	1.03%	(0.286) ¢ per kWh	0.30%		
Reactive Power		0.15	0.45	0.60					0.60 \$ per kVar	1.03%		0.30%		
Schedule 30 - Optional Interruptible Service Pilot (Applicable to Customers on Schedule 46 or 48T)	Interruptible Demand Credit Per kW of On-Peak Interruptible Demand			(1.00)					(1.00) \$ per kW					
	Interruptible Energy Credit Per kWh of Interrupted Energy			(20.000)					(20.000) ¢ per kWh					
	Administrative Fee			90.00					90.00 \$ per month					
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		Deliver-y	Trans-mission	Genera-tion		95		93			191	197	198	
						Base	Deferred	Base	Deferred					
		A	B	C		E	F	G	H					
Schedule 40 - Irrigation and Soil Drainage Pumping Power Service	Basic - Single Phase	7.72	2.82	7.48	18.02					18.02 \$ per month	2.27%		0.30%	
	Basic - Three Phase	9.59	3.51	9.29	22.39					22.39 \$ per month	2.27%		0.30%	
	On-Season* Demand	3.03	1.11	2.94	7.08	1.80	0.39	(0.04)	(0.01)	9.22 \$ per kW	2.27%		0.30%	
	Energy	1.310	0.479	1.270	3.059	2.390	0.463	(0.026)	(0.005)	5.881 ¢ per kWh	2.27%	(0.468) ¢ per kWh	0.30%	
	Time of Use Pilot													
	Time of Use Metering Fee	2.00			2.00					2.00 \$ per month	2.27%		0.30%	
	On-Peak Energy Adder					3.529				3.529 ¢ per kWh	2.27%		0.30%	
Off-Peak Energy Adder					(1.287)				(1.287) ¢ per kWh	2.27%		0.30%		
	On-Peak hours are 5:00 p.m. to 11:00 p.m., all days. Off-Peak hours are all other times. Energy Adders are only applicable during the On-Season.* Time-of-Use Metering Fee is applicable all months. *On-Season is May through September													
Schedule 51 - Company-Owned Street Lighting Service	Lamp	LED Equivalent Lumens												
	Level 1 (8 kWh)	0-3,500	7.51	0.30	0.66	8.47	0.68	0.14	-	(0.01)	9.28 \$ per lamp	2.27%	(0.18) \$ per lamp	0.30%
	Level 2 (15 kWh)	3,501-5,500	8.04	0.32	0.71	9.07	1.27	0.26	(0.01)	-	10.59 \$ per lamp	2.27%	(0.33) \$ per lamp	0.30%
	Level 3 (25 kWh)	5,501-8,000	8.24	0.32	0.73	9.29	2.10	0.44	(0.02)	-	11.81 \$ per lamp	2.27%	(0.55) \$ per lamp	0.30%
	Level 4 (34 kWh)	8,001-12,000	8.49	0.33	0.75	9.57	2.86	0.59	(0.02)	-	13.00 \$ per lamp	2.27%	(0.75) \$ per lamp	0.30%
	Level 5 (44 kWh)	12,001-15,500	8.99	0.35	0.79	10.13	3.71	0.76	(0.03)	-	14.57 \$ per lamp	2.27%	(0.97) \$ per lamp	0.30%
	Level 6 (57 kWh)	15,501+	10.87	0.43	0.96	12.26	4.79	0.99	(0.03)	(0.01)	18.00 \$ per lamp	2.27%	(1.26) \$ per lamp	0.30%
Schedule 54 - Metered Outdoor Lighting Service	Basic		9.19			9.19					9.19 \$ per month	2.27%		0.30%
	Energy		0.739	0.489	1.150	2.378	2.653	0.553	(0.020)	(0.004)	5.560 ¢ per kWh	2.27%	(0.188) ¢ per kWh	0.30%
Schedule 58 - Customer-Owned Street Lighting Service	Energy		2.142	0.084	0.189	2.415	2.576	0.553	(0.018)	(0.003)	5.523 ¢ per kWh	2.27%	(0.176) ¢ per kWh	0.30%

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